

Exhibit 18

Terrebonne Parish Recording Page

Theresa A. Robichaux
Clerk Of Court
P.O. Box 1569
Houma, LA 70361-1569
(985) 868-5660

Received From :

SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY L L C

First MORTGAGEE

ATLANTIC MARITIME SERVICES L L C

Index Type : MORTGAGES

File # : 1606885

Type of Document : LIEN

Book : 3167

Page : 464

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.


Clerk of Court

CLERK OF COURT
THERESAA. ROBICHAUX
Parish of Terrebonne
I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 2:39:06
Recorded in Book 3167 Page 464
File Number 1606885

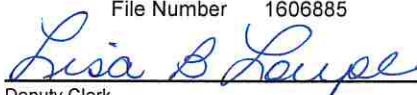


On (Recorded Date) : 07/23/2020

At (Recorded Time) : 2:39:06PM



Doc ID - 015072300050


Deputy Clerk

Return To : SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

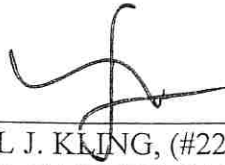
- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020



NEAL J. KLING, (#22489)
**SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.**
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
**MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC**, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.



Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

**CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE**

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: Rowan Resolute
 WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

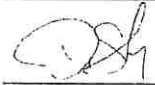
WELLBORE INTEGRITY
 INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00



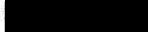
Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: 
 ABA 
 Account 

Digitally signed

by Ben

Date:

2020.07.15

14:52:30 -05'00'

\$	(20,070.00)	024000.10417.4202.110
\$	(1,003.50)	810510.10417.4202.110
\$	(20,070.00)	810650.10417.4202.110
\$	20,070.00	919250-10417.4202.110

ED



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products

TAX JOB TYPE:
EXPORT:

DT / RA / BL #: J1009211
BILLED BY: JHENLEY

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG:	FIELD / BLOCK:	JOB #:	CUSTOMER ORDER #:	AREA/DIST:	SHIP TO:	LEASE:
ROWAN RESOLUTE	//	1256595125	10013-0000458130	1256	ENSCO OFFSHORE COMPANY, US	OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					0.00
2.00							0.00
3.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
4.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					4,250.00
4.01		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS	10	UNIT CHARGE	PER HOUR	425.00	6,780.00
5.01		Waterblast ID, OD & Brush OD	12	UNIT CHARGE	PER HOUR	565.00	1,200.00
6.01		Inspection to DS-1 Category 5+FLUT 2	80	INSPECTION	EACH	15.00	6,560.00
7.01		Flapping of Connections	80	INSPECTION	EACH	82.00	1,280.00
8.01			160	INSPECTION	EACH	8.00	0.00
9.00							

CURRENCY: USD

This Invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O.BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): [REDACTED] ACCOUNT: [REDACTED] SWIFT: [REDACTED] 2975, Regent Blvd, Suite 100, Irving, TX 75063



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products

TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHIP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
---------	---------------------	----------------------------	-----	-------------	-------------	-----------	-------

10.00 THANK YOU

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE : 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): [REDACTED] ACCOUNT: [REDACTED] SWIFT: [REDACTED] 2975, Regent Blvd, Suite 100, Irving, TX 75063

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
 1235 EVANGELINE THRUWAY
 BROUSSARD LA 70518
 United States

PHONE:

EMAILID: aaron.beaugh@wellboreintegrity.com

DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO / WHEN READY CONTACT

ROWAN RESOLUTE (VALARIS RESOLUTE)
 520 MOULIN ROAD
 BROUSSARD LA 70518
 United States
 PHONE: 337 83678500

SUPPLIER SHIPPING TERMS (INCOTERMS 2010)

FREIGHT TERMS: EXW
 NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akcam Abdul Maxie
 EMAIL: kenya.maxie@valaris.com
 PHONE: 346342-8072
 FAX:

ADDITIONAL ORDER DETAIL

CURRENCY: USD

REQ TYPE: ONR
 REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)

1 - Hot Shot Immediate Urgent Air
 2 - Next Day/Regular Air
 3 - Regular Scheduled/Regular Ocean
 4 - Other see notes in PO

Line	Item Number / Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-024000-4202-110		AFE Cd:		
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-024000-4202-110		AFE Cd:		
3-1	6625DPR3DPCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-910848-4202-110		AFE Cd:		
		6-5/8",47.05#,WATERBLAST CLEANING						
4-1	6625DPR3CSNF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-910848-4202-110		AFE Cd:		
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (180) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	180.00	EA	8.00	1,280.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-024000-4202-110		AFE Cd:		

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR
 SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR
 REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS;
 (1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS,
 THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED
 TO IN THIS ORDER; OR
 (2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND
 CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT
 WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
 VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE
 CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE
 DATED GOODS, EXPIRATION DATE--
 VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:
 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.
 EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS
 INCLUDE PURCHASE ORDERS IDENTIFIED AS 'P1' - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rig: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rds16rds@vplaris.com
 PO#: 10011-0000459130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslung W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer represents and warrants that it is authorized to enter into and be bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. **DEFINITIONS.**

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or savings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability (claims, demands and causes of action of every kind and character (including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith) including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted, including without limitation, actions in rem or in personam, civil or criminal actions and/or causes of action howsoever arising.
- c. **Customer** - the person, firm or other entity to which any Work is supplied or provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, Wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, invitees, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's clients (as part of Customer Group), and its and their parents, affiliates, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, consultants, agents, employees and invitees.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, Chemicals and/or products or equipment sold or otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company (or and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates).
- j. **Services** - services provided by Wellbore to Customer including Products and personnel customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer and approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require as its sole discretion, payment in advance or irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order, RFE, etc.) to be submitted with Wellbore's invoice, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order, as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order and the remaining fifty percent (50%) immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance. It follows, one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope.

d. Wellbore may invoice Customer for any and all reimbursable items in advance. Wellbore's invoice shall be deemed correct and shall evidence Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amount(s) by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item (or submit a claim for amounts invoiced) where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than those which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due to, and received by, Wellbore no later than the thirtieth (30th) day from the date of the invoice.

When payment is electronic (e-commerce), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field tickets, bills of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and DFS Portal LLC or a mutually agreed upon Electronic Data Agreement developed around the DFS Portal LLC Agreement to govern said electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month (or the maximum interest allowable by applicable state or federal laws, if such laws limit interest to a lesser amount). If Wellbore employs a collection agency or attorneys to collect any outstanding invoice(s) or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discounts will be unearned, and Wellbore has the right to revoke any and all discounts previously applied in arriving at the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and to all other intangibles, whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interests granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any governmental, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special or station employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La.R.S. 23:1061 (A)(1). Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061(A)(3).

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In respect of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.

6. DUTY OF CUSTOMER

- a. **Wellbore's Duty to Obtain and Maintain Knowledge of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for working such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).
- b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig's tanks, piping, valves and pumps, and in the backhole and reserve pit (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. Customer hereby agrees not to assert any claim on behalf of any cost recovery action against WELLBORE GROUP and shall WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS BY CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REGARDLESS OF THE SOURCE, FORM, ACTIVE, PASSIVE, SOLID OR CONCENTRATED NATURE, STRICT LIABILITY, BREACH OF CONTRACT OR TORT, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemical.
- c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well or at the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if a lost container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including isolating and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.
- d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the retrievability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment; Customer has no commercially reasonable effort to attempt recovery of Wellbore Group equipment.
- e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.



7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

- a. Wellbore warrants that the Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all logs, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or test or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, PREVIEW OR BASIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE IMPACTS OF MATERIALS, LOGS, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGE ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IS THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICH ARE AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's demobilization from the well site or for Services to repair equipment, within seventy-two (72) hours after installation of such required equipment.
- b. Wellbore warrants that Products furnished hereunder shall conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order, provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, subjected to improper handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluid, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rentals do not relieve Customer of its responsibility for payment of the rental price and other costs agreed upon in the applicable Order). Wellbore's sole ability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or reinstallation of Products or the costs of heavy lifting or vessel time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoke the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.
- c. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, subcontractors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

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1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (or other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products exclude any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cement and stimulation fluids, will transfer to Customer (i) upon delivery to Customer's carrier, (ii) upon delivery to Customer's location, or (iii) upon blending, whichever occurs first. Title to and risk of loss for cement fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the cement fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment is not limited by Wellbore's right to and to the Products use. Payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to the land or equipment of Customer or any third party to the extent of any unpaid balance at the purchase price thereof, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

2. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order or to store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment, exportation and importation shall run at Customer's expense.

3. Storage of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

4. Cancellation, Returns and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice to any, or the institution of legal proceedings, to take and remove its rental, tool, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.

12. Modification of Tools

- (a) Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- (b) Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Responsibility and Property

1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. Special Indemnity. NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION WITH: (i) FIRE, EXPLOSION, SEEPAGE, BLOW-OUT, CATASTROPHIC FAILURE, CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-WELL OR WORK PERFORMED TO CONTROL A WELD-WELL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR ESCAPE OF SUBSTANCE FROM, ANY PROPERTY, EQUIPMENT, BUILDING, RIG/UNIT/VESSEL/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/ON/SEA PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, ABANDONMENT, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION EMANATING FROM ANY AND ALL WELLS, WELLSBORES AND/OR RESERVOIRS OR RESULTING FROM FRACTURING SERVICES OR ANY WORK, OR RADIATION DAMAGE (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION OPERATIONS ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION, CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 6.6 HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELL(S), BOREHOLE(S), RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR INJURY RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER, OR THE WELLBORE ITSELF, SURFACE DAMAGE ABOVE SURFACE OR SUBSEA DAMAGE, INCLUDING TRESPASS, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO OIL OR CONTROL A WELD-WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SEISMOLOGICAL, FISHING, REDRILLING OR REWORKING AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IS DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON/ON/SEA PRODUCTION FACILITIES OR PIPELINES, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR REVISION FROM WELLBORE'S PRESSURE CONTROL STANDARD AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE ROYALTY TABLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WHEN RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NEW MARKET REPLACEMENT COST OR, IF REPAIRABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

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- c. **APPLICATION OF INDEMNITY.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN SECTIONS 9.A AND 9.B ABOVE SHALL APPLY TO ANY INJURY, ALIBES, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "GROSS" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS ON THE CONTRACT, OR THE SOLE, JOINT, ACTUAL, FALLING, BROOKS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF EITHER PARTY'S GROUP.
- d. **Anti-Indemnity and Injuring Services Clauses.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
14. **INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF USE, LOSS OF REVENUE, LOSS OF DATA, LOSS OF TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESULTING FROM DELAY, WHATEVER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REMEDIATION OF THE SOLE, JOINT, ACTUAL, FALLING, BROOKS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 10.
15. **INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnified with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall be maintained against the indemnified Group and its insurers and name the indemnified Group as additional insured(s) and loss payee, but only to the extent of liabilities assumed hereunder by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Deceased and Indemnity Act (TDIA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in Section 9 above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TDIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance to the extent of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
16. **LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under Section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
17. **EMPLOYEE SUCCESSION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group until at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
18. **INTELLECTUAL PROPERTY.** Wellbore owns all rights to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises: (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore; (ii) where Wellbore Work has

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been specially modified, designed and/or manufactured to meet Customer's specifications; (iii) out of unauthorized additions or modifications to Wellbore Work; or (iv) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

19. MISCELLANEOUS.

- a. **Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. **Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. **Governing Law.** If Work is furnished offshore or on navigable waters, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. **Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the provision purporting to limit such provision.
- e. **Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions or arising out of the performance of the Work.

20. GENERAL COMMERCIAL CONDITIONS. Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:

- a. **Product Sales are Final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. **Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at then current rates for sale of the same and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. **Buy Back of Fluids.** Where buy back of fluids is agreed, buy back is conditioned on fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. **Price Changes.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions warrant such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and levies), regardless of variation from any pre-set quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. **Pricing Exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (for crew and equipment) fees and demurrage (incurred by Wellbore Group which shall apply in many and all circumstances other than when due to the sole fault of Wellbore), (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list), (iv) fuel surcharges (as may be specified in Wellbore's applicable price list) and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (v) cancellation fees, return/restocking fees and buy-back fees.
- f. **Additional Work.** Backup tools, additions, services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.

21. EXPORT COMPLIANCE. Customer is advised that Work provided under the Contract subject to the U.S. Export Administration Regulations and downstream to U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,

GENERAL TERMS AND CONDITIONS

involved, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.



22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information, and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group to Customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impact Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

MRT_M1011667 2020-05-06 09:11:21.pdf

DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Raven Resolute
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@fuec.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonso Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	80	Drill Pipe STD 6 5/8 47.057 .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Raven Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 1:

Shop Inspection	Repair	Welding	Storage	Milling Protectors
				Box Pin 0 0

MRT M1011667 2020-05-06 09 11 21.pdf

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50# / .362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin
					0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 25.60# S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin
					0

14

DRILCO

INSPECTION SERVICES
BILLING AUTHORIZATION

AUTHORIZATION NUMBER

BILLING AUTHORIZATION			AUTHORIZATION NUMBER			
CUSTOMER:	VALARJ	DATE:	6/15/2020	P.O. NO.	OFFICE USE ONLY	
		OPERATOR	TERRANCE GUSHFIELD	CUSTOMER CODE:		
		CONTRACTOR/VOL:	ROWAN RESOLUTE	STATE CODE	1256 AREA 05	
WORK ORDER #	J1009211	LOCATION	GC-200			
AUTHORIZED BY	KRIS KIMBLE	COUNTY	LAFOURCHE			
QTY	ACCOUNTING CODE	DESCRIPTION		CHARGE CODE	UNIT PRICE	TOTAL EXTENSION
80		INSPECTED 80 JOINT OF G 5/8 47.05 # V-150 RANGE-3 DRILL PIPE		80	\$82.00	\$6,560.00
		WITH G 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS				\$0.00
		WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
TIME BREAK DOWN:				SUBTOTAL		\$6,560.00
DEPART FOR JOB:		ARRIVE AT JOB:	ARR	INSPECTION REPORT(S):		
SERVICE HOURS:		CHARGEABLE:	HRS	SHOP ORDER J1009211		
DEPART FOR JOB:		NON-CHARGEABLE:	HRS			
CUSTOMER'S SIGNATURE:		DATE:	6/15/2020	INSPECTED BY: TERRANCE RON LANCE JUSTIN NICK JOSH		

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT

COMMENTS

THANK YOU

10001382 FIELDWOOD ENERGY, LLC Rowan Resolve 80 JTS 6.625 47.05 / .750 V-1.50 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-1.50 RANGE 3 DRILL PIPE
WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS
WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3
WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT
NEED CONNECTION REPAIRS.

8 MACHINE REFACE BOXES

16 RECUT BOXES

14 MACHINE REFACE PINS

6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)

ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15_16_21 21V4 2.pdf Final

DRILCO

Final Inspection Report #: 10001382

Job #: 11009211

Work Order #: W1013419

Customer Ref #: RH 202-769

Billing Information	
Date	06/15/2020
Customer Name	1001 8008-FIELDWOOD ENERGY, LLC
Ordered By	Kris Kumble
Rig Name	Rowan Resolute
Location	GC-200
Well	TA-3
OCS-G	12209
AFE	
WBS	
Quote#	
Work Order #	W1013419
PO #	
Inspected @	Port Fourchon
Size	6 5/8
Grade	V-150
Weight	47.05 / 750
Nominal Wall	0.750
Min Wall	0.712
Tool Joint Spec's	
New OD	8 1/2
Min OD	8 5/64
Min TS Box	6 5/8
Min TS Pin	6 1/16
Recommend HB	Yes
Range II III	III
Connection	6.5 : 8 FH

Inspection & Services Performed	
Total Indicated Runout (TIR) of connections performed	
Cleaning Service Brush OD / ID Full Length	
Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)	
Cleaning Service Watchblat OD / ID Full Length	
Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jis	
Visual Tube Body, OD Gauge, UT Center Wall, Ultrasonic Tube Full Length	
Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jis	
Wet Magnetic Inspection of Re-Machined Connections	
Visual Tube Body, OD Gauge, UT Center Wall, ENI Tube Full Length	
Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)	
Reverse Magnetic Field Full Length	
Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)	

Box Tool Joint				Pin Tool Joint				Total Counts			
OK DRILCO	OK	56 OK DRILCO	OK	60	Total Counts	Total Joints Inspected	Total Joints Inspected				
Machine Re-face	MRF	8 Machine Re-face	MRF	14 OK DRILCO	116	100% And Greater Remaining Wall	80				
Galled Thread(s)	GT	1 Galled Thread(s)	GT	0 Machine Re-face	22	95.0% - 99.9% Remaining Wall	71				
Damage Thread(s)	DT	0 Damage Thread(s)	DT	1 Galled Thread(s)	1	90.0% - 94.9% Remaining Wall	0				
Worn Thread(s)	WT	1 Worn Thread(s)	WT	0 Damage Thread(s)	1	80.0% - 89.9% Remaining Wall	0				
Pitted Thread(s)	PT	13 Pitted Thread(s)	PT	4 Worn Thread(s)	1	Bent Tub(s) - NOT INSPECTED	0				
Sweated Tool Joint	SWB	0 Sweated Nose	SWN	0 Pitted Thread(s)	17	Class # 2 Rejected Joints	0				
Cracked Thread(s)	CT	0 Cracked Thread(s)	CT	0 Cracked Thread(s)	0	Class # 3 Rejected Joints	0				
Damage Shoulder	DS	1 Damage Shoulder	DS	0 Damage Shoulder	1	Total Premium Joints	0				
Benchmark at Min	BM	0 Benchmark at Min	BM	1 BM at Minimum	1	Total DownGrade Joints	0				
Pitted Seal(s)	PS-M	0 Pitted Seal(s)	PS-M	0 Pitted Seal(s)	0	Total Premium Ready Joints	42				
Damage Seal(s)	DS-M	0 Damaged Seal(s)	DS-M	0 Damaged Seal(s)	0	Total Repair Joints	38				
Heat Checking	HC	0 Heat Checking	HC	0 HC Tool Jt	0	Reband Joints	0				
Flush Hardband	F	0 Flush Hardband	F	0 HB Repairs	0	Total DBR Joints	0				
Worn Hardband	W	0 Worn Hardband	W	0 Bent Joints	0	Current Premium Ready	42				
Broken Hardband	B	0 Broken Hardband	B	0 Flaking ID Coating	0	Outstanding Repair Joints	38				
						Current Downgrade Joints	0				
MRF Classifications					Box Pin Totals	Inspected by					
Cut Shoulder	MRF-CS	0	0	0	Joshua Rutter	Domnic Patterson					
Pitted Shoulder	MRF-PS	0	3	3	Ron Leblanc	Terrance Crushfield					
Stubbing Damage	MRF-SD	2	0	2		Re-Inspected by					
Un-square Shoulder	MRF-UNS	0	0	0		Inspector's Comments					
Galled Shoulder	MRF-GS	6	11	17							
Monitored By											
X N/A											
	Premium			P	Material Belongs To ROW/AN						
	Bent Tube			BT	White Line Reading: 50-51						
	Class 2 Reject			2	U. V. Meter Reading: 1750-2360						
	Class 3 Reject			3							
Specifications Used											
DS-1 Category 5+FLUT 2											

Note: 1) must show final TIR on No. 100 connect.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 - 750 V 150 RG III DP 06-15-20 2020-06-15_16_21_21V4.2.pdf Final

JT Run No	Serial Number (1)	Serial Number (2)	Min Wall	Bent Joint	Flaking ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jt Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 3/4	MRF-GS				OK	P	98.27	43.87	RPR	RPR		
2	NAR 06975	AACOND 0175	0.730	1	1	8 1/2	4 1/4	7.45/64	5 7/8	8 1/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	OK				OK	P	100.00	43.74	PRM	PRM		
3	NAR 06872	AACOND 0072	0.717	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	MRF-PS				OK	P	95.60	43.84	RPR	RPR		
4	NAR 06912	AACOND 0112	0.747	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	11 1/4	OK				OK	P	99.60	43.94	PRM	PRM		
5	NAR 07011	AACOND 0211	0.737	1	1	8 1/2	4 1/4	7.45/64	5 7/8	11	GT				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	OK				OK	P	98.27	43.86	RPR	RPR		
6	NAR 07012	AACOND 0212	0.743	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	8 1/2	MRF-GS				OK	P	99.07	43.64	RPR	RPR		
7	NAR 06817	AACOND 0017	0.741	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/2	OK				OK	P	98.80	43.85	PRM	PRM		
8	NAR 06836	AACOND 0036	0.744	1	1	8 1/2	4 1/4	7.45/64	5 7/8	11	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	8 1/2	OK				OK	P	99.20	43.83	PRM	PRM		
9	NAR 06816	AACOND 0016	0.740	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	MRF-GS				OK	P	98.67	43.90	RPR	RPR		
10	NAR 06882	AACOND 0082	0.727	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10 1/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/2	MRF-GS				OK	P	96.93	43.87	RPR	RPR		
11	NAR 06939	AACOND 0139	0.732	1	1	8 1/2	4 1/4	7.45/64	5 7/8	11	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/2	MRF-GS				OK	P	97.60	43.98	PRM	PRM		
12	NAR 06972	AACOND 0172	0.752	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	11 1/4	OK				OK	P	100.27	43.82	PRM	PRM		
13	NAR 06900	AACOND 0100	0.739	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10	OK				OK	P	98.53	43.85	PRM	PRM		
14	NAR 06838	AACOND 0038	0.735	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	PT				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	PT				OK	P	98.00	43.75	RPR	RPR		
15	NAR 06850	AACOND 0050	0.733	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/2	OK				OK	P	97.73	43.89	PRM	PRM		
16	NAR 06981	AACOND 0181	0.746	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	OK				OK	P	99.47	43.83	PRM	PRM		
17	NAR 06897	AACOND 0097	0.752	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10 3/4	WT				OK	8 1/2	4 1/4	7.45/64	4 15/16	9 1/4	OK				OK	P	100.27	43.80	RPR	RPR		
18	NAR 06910	AACOND 0110	0.734	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	11	OK				OK	P	97.87	43.88	PRM	PRM		
19	NAR 07031	AACOND 0231	0.747	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10 1/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 3/4	OK				OK	P	99.60	43.92	PRM	PRM		
20	NAR 06956	AACOND 0156	0.732	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	OK				OK	P	97.60	43.86	PRM	PRM		
21	NAR 06950	AACOND 0150	0.737	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 1/4	PT				OK	8 1/2	4 1/4	7.45/64	4 15/16	10	OK				OK	P	98.27	43.75	RPR	RPR		
22	NAR 06944	AACOND 0144	0.735	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 3/4	PT				OK	8 1/2	4 1/4	7.45/64	4 15/16	9 1/2	OK				OK	P	98.00	43.70	RPR	RPR		
23	NAR 06938	AACOND 0138	0.748	1	1	8 1/2	4 1/4	7.45/64	5 7/8	11	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/2	MRF-PS				OK	P	99.73	43.99	RPR	RPR		
24	NAR 07020	AACOND 0220	0.734	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10 3/4	PT				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	OK				OK	P	99.07	43.87	RPR	RPR		
25	NAR 06860	AACOND 0060	0.743	1	1	8 1/2	4 1/4	7.45/64	5 7/8	11	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	9 3/4	OK				OK	P	99.07	43.86	PRM	PRM		
26	NAR 07004	AACOND 0204	0.724	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	PT				OK	8 1/2	4 1/4	7.45/64	4 15/16	9	OK				OK	P	96.53	43.73	RPR	RPR		
27	NAR 07008	AACOND 0208	0.748	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 1/2	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	MRF-GS				OK	P	95.87	43.74	RPR	RPR		
28	NAR 06955	AACOND 0155	0.719	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10	OK				OK	P	95.87	43.98	PRM	PRM		
29	NAR 06955	AACOND 0155	0.729	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9 1/2	PT				OK	8 1/2	4 1/4	7.45/64	4 15/16	11 1/4	OK				OK	P	97.20	43.88	RPR	RPR		
30	NAR 06838	AACOND 0038	0.732	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10 3/4	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	BM				OK	P	97.60	44.10	RPR	RPR		
31	NAR 07032	AACOND 0232	0.750	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	PT				OK	P	100.00	43.91	PRM	PRM		
32	NAR 06988	AACOND 0188	0.724	1	1	8 1/2	4 1/4	7.45/64	5 7/8	9	MRF-GS				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	PT				OK	P	96.53	43.75	RPR	RPR		
33	NAR 06915	AACOND 0115	0.730	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	11	OK				OK	P	97.33	43.92	PRM	PRM		
34	NAR 06968	AACOND 0168	0.730	1	1	8 1/2	4 1/4	7.45/64	5 7/8	10	OK				OK	8 1/2	4 1/4	7.45/64	4 15/16	10 1/4	OK				OK	P	97.33	43.85	PRM	PRM		

Note: (*) must show JTS Run No. has comment.

NOTE (*) mark show that JT/Rus No has contractual

[illegible]

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS (DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S				
---	----	--------	----	---	--------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS (DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82 - THIRD PART	S				
---	----	--------	----	---	--------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR	DATE			BUYER
NOTE: Any additions or deletions must be initialed				DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70516
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 2
DRILCO JOB: J1009211

3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82 - THIRD PART	S				
---	----	--------	----	--	-------------------	-----------------	---	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82 - THIRD PART	S				
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Line Item Exempt: N

Available Substitutes Item Desc:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
HTS NO:					UNSPSC NO:						

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S				
---	-----	--------	----	---	------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: FW 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castillo
Act Code # 3025-15

R4002 NO: 05/09/2020 OIM DATE RIG MGR / OPERATIONS MGR DATE NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Fw E Operator (Print) Rep Signature Brent Primeaux Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550 BUYER DATE
---	---	------------------------------------	---

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
 INVOICE DATE: 07/16/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Resolute

WELL NUMBER GC 40 #1
 KATMAI

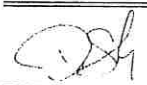
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.




The support is Cameron Inv#916459063 - Dated:03/15/2019

<u>ITEM ID</u>	<u>DESCRIPTION</u>		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: 
 ABA 
 Account 

Digitally signed
 by Ben
 Date: 2020.07.16
 13:57:78 -05'00'



\$ (111,367.50) 810650.10417.4202.110

ED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 .18-3/4IN, 15K L CDVS AND CDVS II, U I/T/T/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 .18-3/4IN, 15K, RT CDVS AND CDVS II, U I/T/T/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC				
---	---	---------------------	----	--	-----------------------	---------------	----	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC				
---	---	---------------------	----	---	----------------------	----------------	----	--	--	--	--

<u>R4202</u> OIM	<u>07/03/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR	DATE			BUYER DATE
NOTE: Any additions or deletions must be initiated				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 2

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
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Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL,CAMERON,644369-03, TOP,F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
---	---	--------------------	----	--	-----------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER,CAMERON,644404010003,VA RIABLE BORE RAM,5.875 IN PIPE,CAMERON BOP TP U-II	14,843.25 29,686.50	09- 09-BLOW OU	VC
---	---	------------------------	----	--	------------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>07/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 3

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
				HTS NO:8481909090				UNSPSC NO:		
6	2	024000 645068010002	EA	SEAL-TOP,CAMERON,645068-01-00-02,18-3/4IN,API 16A TEMP CLASS EF,W/ 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET,CAMERON,645484-01-00-01,F/18-3/4 IN,10M,U II-B,U II-B,U-II,AND,15M U-II,15M 18-3/4 TL BOP,PER API 16A,TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC					
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202		DATE: 07/03/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236908	
OJM		DATE		Operator (Print)					
RIG MGR / OPERATIONS MGR		DATE		Rep Signature					
NOTE: Any additions or deletions must be Initialed				Rep Name (Print)				BUYER DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: [REDACTED]

ACCT CODE 3060-15

7-3-2020



INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: [REDACTED]

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: [REDACTED]
 ABA No: [REDACTED]
 Swift No: [REDACTED]

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: [REDACTED]
 ABA No: [REDACTED]

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
FR#236908 - Item Number 4 - 64436903 - 4 EA				
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
FR#236908 - Item Number 3 - 223154101 - 2 EA				



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03 Customer Material :80491 SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/ T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF' SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 SERIAL NUMBER: 000000000000000003 SERIAL NUMBER: 000000000000000004 Frame Agreement Price : 5,056.59	4.000 EA 5,056.59 20,226.36	FR#236908 - Item Number 2 - 223154703 - 4 EA
----	---	---	--

Serial No : 1 2 3 4

50	2231544-03 Customer Material :80490 SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/ T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF' SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 SERIAL NUMBER: 000000000000000003 SERIAL NUMBER: 000000000000000004 Frame Agreement Price : 5,056.59	4.000 EA 5,056.59 20,226.36	FR#236908 - Item Number 1 - 223154403 - 4 EA
----	---	---	--

Serial No : 1 2 3 4

60	645484-01-00-01 Customer Material :23001 BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND 18-3/4" 15K "TL" BOP (NOT API 16A 4TH ED) Frame Agreement Price : 503.58	28.000 EA 503.58 14,100.24	FR#236908 - Item Number 7 - 645484010001 - 6 EA
----	---	--	---

70	2247012-02 Customer Material :129474 BODY, S-AX GASKET, 18-3/4 10/15 K Frame Agreement Price : 7,408.17	1.000 EA 7,408.17 7,408.17
----	--	--

80	644404-01-00-03 Customer Material :74683 PACKER, VBR - CAMRAM (TM) 18-3/4"-15M T/TL BOP, 7-5/8" TO 3-1/2" OD PIPE, AND 5-7/8" TO 3-1/2" OD PIPE PER API 16A, TEMP CLASS "E,X" DUAL DUROMETER (NOT API 16A 4TH ED) Frame Agreement Price : 15,239.07	8.000 EA 15,239.07 121,912.56	FR#236908 - Item Number 5 - 644404010003 - 2 EA
----	--	---	---



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02	8.000 EA	1,001.00	8,008.00
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Customer Material :23134
TOP SEAL, 18-3/4"-15M 'T/TL' BOP

API 16A TEMP CLASS "EF"

WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH
ED)

Frame Agreement Price : 1,001.00

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS



Allantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W. SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$ 225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$ 1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$ 1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$ 2,270.00
Handling Charges @ 5%(601)	\$ 280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Fransisco, CA
 SWIFT Code: [REDACTED]
 ABA [REDACTED]
 Account [REDACTED]

\$ (5,606.21) 024000.10417.4202.110
 \$ (280.31) 810510.10417.4202.110
 \$ (5,606.21) 810650.10417.4202.110
 \$ 5,606.21 919250-10417.4202.110

ED



Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458846 PO Status: Dispatched

Header

PO Date: 06/09/2020

Vendor Name: DRILCOCOM001

Vendor ID: 0000000238

Buyer: Kenya

Akeem

Abdul

Maxile

PO Reference: 0000236065 SERVICE

Header Details

Header Comments...

Change Order

Backorder Status: Not Backordered

Receipt Status: Not Rec'd

☐ Hold From Further Processing

Amount Summary

Merchandise: 225.00

Freight/Tax/Misc.: 0.00

Total: 225.00 USD

Document Status

Personalize End View All First 1 of 1 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	6750DCR2PRIN	INSPECTION-ONSHORE COLLARS,RAN	85	15.0000	EA	225.00	Approved	6750DCR2PRIN	

View Approvals

Return to Search

Related Links



Home

Worklist

Add to Favorites

Sign out

Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458710 PO Status: Dispatched
POA Status: Acknowledged

Header

PO Date: 06/03/2020
Vendor Name: AMERICAN-003
Vendor ID: 0000017284
Buyer: Ernestine Casillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Document Status

PO Reference: All RTV
Header Details
Header Comments: Matching
Change Order Activity Summary

Personalize End View All First 1 of 1 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	SERVOLDIS550GAR	SERVICE-ONSHORE AMERICAN RECOV	90	10.0000	EA	1,500.00 USD	Approved	SERVOLDIS550GAR	

View Approvals

Return to Search

Notify

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: **ENGINEERING**

REQ Type Rental

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: [REDACTED]

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202 OIM DATE 06/02/2020 6/3/20 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item PURCHASING ONLY FR NO: 0000236175 BUYER DATE
---	--	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



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Purchasing | Purchase Orders | Review PO Information | Purchase Orders

Home | Worklist | Add to Favorites | Sign out

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458579
PO Status: Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SWIRE OIL-F-001
Vendor ID: 0000000512
Buyer: Ernestine Castillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,611.21
Freight/Tax/Misc.: 0.00
Total: 1,611.21 USD

Document Status

PO Reference: ALLRTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Personalize Find View All First 1,3 of 3 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1		SERVICE-ONSHORE SWIRE OILFIELD	82	1,0000	EA	375.00 USD	Approved		
2		SERVICE-ONSHORE SWIRE OILFIELD	82	1,0000	EA	750.00 USD	Approved		
3		SERVICE-ONSHORE SWIRE OILFIELD	82	1,0000	EA	486.21 USD	Approved		

View Approvals

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Home Worklist Add to Favorites Sign out




PO Status: Dispatched

Vendor: SWIRE OIL FIELD SERVICES LIMITED

10013
000045579

Merchandise Amount: 1,611.21 USD
Merchandise Receipt: 1,611.21 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

Activity Summary

Personalize Find View All										First	1-3 of 3	Last
Receipt Invoice Matched RTV												
Details		Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Amt Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
		1		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	USD	1.0000	375.000	USD
		2		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	USD	1.0000	750.000	USD
		3		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	USD	1.0000	486.210	USD

Return to Search Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE SWIRE OILFIELD SERVICES DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82- THIRD PART	S			

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL
2 1 024000 EA SERVICE-ONSHORE SWIRE OILFIELD 750.00 82- THIRD PART S
HEL-FUEL TANK WITH THREE PART
PROCESS

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

<u>R4202</u>	<u>05/12/2020</u>	DATE		Operator (Print)		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000235606	
OIM		DATE		Rep Signature					
RIG MGR / OPERATIONS MGR		DATE		Rep Name (Print)				BUYER DATE	

NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT	Item ID	UOM	DESCRIPTION	COST	A/E	CATEGORY	RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	1	024000	EA		COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21						
					SERVICE-ONSHORE SWIRE OILFIELD SERVICES, TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21						
								82 - THIRD PART	S			

Line Item Exempt : N
Available Substitutes : Item Desc :

ECCN NO: HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,611.21

FIELDWOOD RE-BILL TO CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

A/E: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Duffene
Routing #: [REDACTED]

ACT Code # 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
O/M	DATE	Operator (Print)			
		Rep Signature			
		Rep Name (Print)			
RIG MGR / OPERATIONS MGR	DATE			BUYER	DATE
NOTE: Any additions or deletions must be initiated					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

VALARIS

Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchases Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100		
Change Order:	1	POA Status:	Responded, Awaiting Review

Header

PO Date: 04/15/2020
 Vendor Name: HYDRIL-501
 Vendor ID: 0000000004
 Buyer: Eric J. Lee
 Cost ID:

Backorder Status: Not Backordered
 Receipt Status: Received
☐ Hold From Further Processing

Amount Summary

Merchandise: 2,270.30
 Freight/Tax/Inc.: 0.00
 Total: 2,270.30 USD

PO Reference:
 Header Details
 Header Comments
 Change Order

All RTV
 Nothing
 Agency Summary

Document Status

Line	Item ID	Item Description	Category	PO Qty	Unit	Merchandise Amount	Status	Original Item ID	Find	Set of 2	End
1	H12022	GASKET, VETCO, H12022-2 VGV-2-18	GS		EA	0.20 USD	Canceled	H12022			
2	H12021	SEAL, VETCO, H-222-1 LIP HYDRAT	GS		EA	0.20 USD	Canceled	H12021			
3	H12022	FEE, RESTOCKING, VETCO, H12022-2	GS		EA	2,133.87 USD	Approved				
4	H12021	FEE, RESTOCKING, VETCO, H12021-1	GS		EA	136.33 USD	Approved				

View Appends:

Related Links

VALARIS

Home Worklist Add to Favorites Sign out
 Favorites Main Menu Purchase PO Purchase Orders Review PO Information Purchase Orders Activity Summary

Activity Summary

Business Unit: 10073 PO Status: Discrepancy
 Purchase Order: 0001467100 Vendor: HYDRA-TECH OF BAKKER HILBERTS
 Merchandise Amount: 2,370.00 USD
 Merchandise Receipt: 2,370.00 USD
 Merchandise Returned: 0.00 USD
 Merchandise Invoice: 0.00 USD
 Merchandise Matched: 0.00 USD

Summary Find View All 1 First 1-2 of 2 Last											
Lines	Receipt	Matched	RTV	RTV	Quantity Invoiced	Amount Only	Am-Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
3	LA	1	0.0000	0.0000	1	0.0000	0.0000	USD	0.0000	2,370.00	USD
4	LA	1	0.0000	0.0000	1	0.0000	0.0000	USD	0.0000	130.00	USD

Return to Search

Valaris

Ship To: ROMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	----------------	-------	-----------------	------------	--------

1	2	024000 H109532	EA	GASKET,VETCO,H10993-2,VGX-2,18 -3/4 IN,15K PSI,F/H4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC				
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL,VETCO,H12025-1,LIP,HYDRAT E,F/H4 CONNECTOR,27 IN,WELL HEAD	531.93 531.93	09 - 09-BLOW OU	VC				
---	---	-------------------	----	---	------------------	-----------------	----	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE. 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE. 3) PRODUCT TO BE PACKAGED TO PREVENT DETERIORATION OF DAMAGE TO PRODUCT. **FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

R4202 OIM DATE

Operator (Print)

RIG MGR / OPERATIONS MGR DATE

Rep Signature

NOTE: Any additions or deletions must be initialed

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE

Req Type Supply

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.											

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

A/E: FW202002
Lease: GC 40 #1
Project: Kalmai
Engineer: K.Dufrene
Routing #: [REDACTED]

Acct Code # 3060-15

419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print) <i>K.Dufrene</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature <i>[Signature]</i>		
NOTE: Any additions or deletions must be initialed		Rep Name (Print) <i>Jeremy Laborde</i>		BUYER
				DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

1/2/2020

shopDrilling :Current Quote



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Current Quote | Saved Quotes | Shopping Lists

Search: All Products Keyword(s): Search by Part #, Product Name or Keyword Search Multiple Parts

Current Quote

Order

Actions

Save Quote

Go

Proceed to Checkout

Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Select	Part Number	Description	Stock	Quantity	Lead Time (Weeks)	Part List Price	Unit Discount	Part Net Price	Total Discounted Price	Discontinued Part(s)	Remove
<input type="checkbox"/>	H10993-2	GASKET, VGX-2, 18.750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
<input type="checkbox"/>	H12025-1	SEAL,LIP,NOM 27, ANTI-HYDRATE/SILTING,H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Summary

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS [Download Terms and Conditions](#) AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK. INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PARTS ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com

Add to Shopping Cart

Delete

Actions

Save Quote

Go

Proceed to Checkout



Home

Worklist

Add to Favorites

Sign out

Home

Worklist

Add to Favorites

Sign out

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaits Review
Change Order:	1		

Header

PO Date: 04/15/2020
Vendor Name: HY/DRILL-001
Vendor ID: 0000000324
Buyer: Ernestine Castillo

Vendor Details

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

PO Reference: All RTV Matching
Header Details: Activity Summary
Header Comments: Document Status
Change Order:

Amount Summary: 2,270.00
Merchandise: 2,270.00
Freight/Tax/Misc.: 0.00
Total: 2,270.00 USD

Personalize End View All										First	1-4 of 4	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID				
1	H109932	GASKET,VETCO H10993-2 VGX-2,18	95		EA	0.00 USD	Canceled	H109932				
2	H120251	SEAL,VETCO H12025-1 LIP,HYDRAT	09		EA	0.00 USD	Canceled	H120251				
3		FEE,RESTOCKING,VETCO H10993-2	95	1.0000	EA	2.133.67 USD	Approved					
4		FEE,RESTOCKING,VETCO H12025-1	09	1.0000	EA	136.33 USD	Approved					

View Approvals

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